



GOVERNMENT OF ARUNACHAL PRADESH  
**DEPARTMENT OF POWER**  
OFFICE OF  
OFFICE OF THE EXECUTIVE ENGINEER (E),  
TRANSMISSION DIVISION NO. II  
132/33 KV SUB-STATION, CHIMPU, ITANAGAR-791113

E-mail: exentdii@gmail.com

No.TD-II/W-46/NIT/2025-26/1200-54,

Dated Itanagar, the 31<sup>st</sup> October 2025.

**CORRIGENDUM – 03**

In addition to **Corrigendum-01 & 02**, issued vide No. **TD-II/W-46/NIT/2025-26/849-912**, Dated **02.09.2025** and **TD-II/W-46/NIT/2025-26/1082-1144**, Dated **17.10.2025** respectively, the following corrigendum is hereby issued pertaining to the provisions in the Request for Proposal (RFP) for **“Transaction Advisory Services for Restructuring of Various Power Utilities towards Public Private Partnership (PPP) Model”** published in the e-Procurement System of the Government of Arunachal Pradesh at [www.arunachaltenders.gov.in](http://www.arunachaltenders.gov.in) (Tender ID: **2025\_DOP\_2659\_1**), as detailed below:

Sr. No.	Reference Clause(s) & Page Number(s) in the RFP	Original Provision as per RFP	Revised Provision
i	ii	iii	iv
1.	<b>Clause 15.4.1</b> (Technical Score Sheet and Ranking) <b>Page 11</b>	The points awarded on the criteria spelt out in <b>Para 14.2.27</b> above shall be compiled and proposal getting the highest score will be re-assigned the score 100 and the other following proposals shall be given a score relative 100 awarded to the highest rank.	Reference of <b>Para 14.2.27</b> in the RFP stands deleted. The points awarded on the criteria specified in <b>Data Sheet 3 (Technical Evaluation Parameters)</b> shall be compiled, and the proposal obtaining the highest score shall be assigned a normalized technical score of 100. Other proposals shall be given a relative score proportionate to 100, based on their respective technical scores.
2.	<b>Clause 17.1</b> (Performance Security), <b>Page 12</b>	The performance guarantee will be 5% of the Project Cost in accordance with the CPWD norms and will be submitted within 7 days of selection of successful bidder (from the date of issue of work order).	The performance guarantee will be 5% of the Project Cost in accordance with the CPWD norms and will be submitted within <b>30 days</b> of selection of successful bidder (from the date of issue of work order).
3.	<b>Clause 18.1</b> (Waiver of Liability), <b>Page 12</b>	Absolute waiver of liability during bidding and contract process.	Waiver shall apply only during the bidding stage up to award of the contract. Provisions of the Agreement (Form Q) shall govern post awarding of the contract.

Sr. No.	Reference Clause(s) & Page Number(s) in the RFP	Original Provision as per RFP	Revised Provision
4.	<b>Data Sheet 1, Sr.No.9</b> (Venue for opening of bids)	O/o the Executive Engineer (E), Transmission Division No. II, Department of Power, GoAP, 132/33 kV Sub-station, Chimpur, Itanagar-791113.	O/o the Superintending Engineer(E), Electrical Transmission Circle, Department of Power, GoAP, 132/33 kV Sub-station, Chimpur, Itanagar-791113.
5.	<b>Data Sheet 2, Sr. No. 2</b> (Pre-qualification Bid Information and Parameters), <b>Page 19</b>	Bidder should be an established Transaction Advisor and should have been engaged in similar Power Sector projects/ transactions strategy business for a period of at least five years as on 1 Jan 2025, and have completed Five Such assignments for power departments or power companies.	Bidder should be an established Transaction Advisor and should have been engaged in similar Power Sector projects/ transactions strategy business for a period of at least five years as on 1 Jan 2025, and have completed <b>Two such assignments</b> for power departments or power companies.
6.	<b>Data Sheet 2, Sr. No. 4</b> (Pre-qualification Bid Information and Parameters), <b>Page 19</b>	The bidder must have implemented & operationalized at least 1(One) such Power Sector projects in last 5 years for which the cost of each project should not have been less than Rs. 5 Crores.	Requirement revised to: at least one such project completed in the last <b>10 years</b> with <b>project cost ≥ Rs. 1.5 Cr.</b>
7.	<b>Data Sheet 2, Sr. No. 5</b> (Pre-qualification Bid Information and Parameters), <b>Page 19</b>	CA Certificate in Form F ( <i>Submission of completion certificates of similar works to be submitted in the prescribed Form -F, Part-2, Page-72-73</i> )	LoAs/NoAs/Work Orders along with the record of final payment and self-declaration shall be accepted in lieu of the completion certification of similar works subject to verification by the issuing authority.
8.	<b>Data Sheet 3, Sr. No. 3(a)</b> (Details of similar transactions carried out as TAs), <b>Page 23</b>	≥25 yrs = 5 marks; 20–24 yrs = 4 marks; 15–19 yrs = 3 marks; 10–14 yrs = 2 marks; 5–9 yrs = 1 mark.	≥15 yrs = 5 marks; 10–14 yrs = 4 marks; 5–9 yrs = 3 marks; 2–4 yrs = 2 marks; <2 yrs = 0 mark.

Sr. No.	Reference Clause(s) & Page Number(s) in the RFP	Original Provision as per RFP	Revised Provision
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9.	<b>Data Sheet 3, Sr. No. 3(b) (Details of similar transactions carried out as TAs), Page 24</b>	<p>(b) No. of projects for which bidder has demonstrable expertise and experience in giving transaction advise in Power Sector:</p> <ul style="list-style-type: none"> <li>i. Generation (G)</li> <li>ii. Transmission (T)</li> <li>iii. Restructuring (R)</li> <li>iv. Distribution (D)</li> </ul> <p>(G &amp; T) - (3 marks)</p> <p>&gt;=8 projects - 3 marks</p> <p>5-7 projects - 2 marks</p> <p>2 - 4 projects - 1 mark</p> <p>&lt;2 projects - Zero marks</p> <p>Restructuring of Power Department (4 marks)</p> <p>&gt;=8 projects - 4 marks</p> <p>6-7 projects - 3 marks</p> <p>4-5 projects - 2 marks</p> <p>2 - 3 projects - 1 marks</p> <p>&lt;2 projects - Zero marks</p> <p>(TA for Distribution company privatization) (6 marks)</p> <p>&gt;=8 projects - 4 marks</p> <p>6-7 projects - 3 marks</p> <p>4-5 projects - 2 marks</p> <p>2 - 3 projects - 1 marks</p> <p>&lt;2 projects - Zero marks</p>	<p>(b) No. of projects for which bidder has demonstrable expertise and experience in giving transaction advise in Power Sector:</p> <ul style="list-style-type: none"> <li>i. Transmission (T)</li> <li>ii. Restructuring (R)</li> <li>iii. Distribution (D)</li> </ul> <p>Transmission(T) - (3 marks)</p> <p>&gt;=4 projects - 3 marks</p> <p>2-3 projects - 2 marks</p> <p>1 projects - 1 mark</p> <p>Zero projects - Zero mark</p> <p>Restructuring of Power Department (R)- (3 marks)</p> <p>&gt;=4 projects - 3 marks</p> <p>2-3 projects - 2 marks</p> <p>1 projects - 1 mark</p> <p>Zero projects - Zero mark</p> <p>(TA for Distribution company privatization) (4 marks)</p> <p>&gt;=4 projects - 4 marks</p> <p>2-3 projects - 3 marks</p> <p>1 project - 1 mark</p> <p>Zero projects -Zero mark</p>



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10.	<b>Data Sheet 3, PART-B, Sr. No. 4(b) (Quality of key professional staff), Page 25</b>	Four professional staff, each 2 marks.	Qualifications of four professional staffs (8 marks): i. One with Bachelor's + 5 years' experience in Power Sector Regulation ( <b>Regulatory Expert</b> )-2 marks ii. Three with Bachelor's + 5 years' experience in Transaction Advisory Services in Power Sector (Policy Advisory roles with focus on energy policy and PPP frameworks) to act as <b>Policy Advisors</b> -2 marks each.
11.	<b>Data Sheet 3 &amp; 4 (Scope of Work). Pages 24, 28,30 &amp; 33)</b>	Generation Sector has been included in the scope of work of the RFP.	Generation Sector is not included in the scope of the current TA assignments. Therefore, wherever there are mention of the word generation/generation sector/Genco/generation utilities etc., and the acronym 'G' in the scope of work section of the RFP, all stands omitted. Additionally, the acronym 'G & T' wherever found mentioned in the RFP may be read as 'T'.
12.	<b>Data Sheet 4, B. Timelines for Assignment (Phase I), Pages 35–36</b>	Transaction Phase (Phase I) to be completed within 8 months.	Timeline for completion of the activities under Transaction Phase (Phase I) extended to <b>16 months</b> , with 1 additional month per activity (B.1 to B.13).
13.	<b>Data Sheet 5, A, PPP Specialist (Part Time), Page 37</b>	Educational qualification: Bachelor's in Public Policy; Master's preferred; 8 yrs PPP experience.	Educational qualification broadened to: Bachelor's in Public Policy or <b>any other discipline</b> ; Master's preferred; <b>8 yrs PPP experience</b> .
14.	<b>Data Sheet 5, A &amp; B (Education qualification of the Project Manager in Transaction &amp; Transition Phase), Pages 37–39</b>	Transaction Phase: <b>MBA/PGDM in management only</b> . Transition Phase: <b>Bachelor Degree in Public Policy only, Master Degree preferred</b> .	<b>Education qualification of the Project Manager for:</b> i.) Transaction Phase: <b>MBA/PGDM (any discipline)</b> . However, the requirement of minimum <b>12 years' relevant experience</b> (With <b>5 years</b> in Power sector) of having led the team for transaction advisory of eligible assignments shall remain unchanged. ii.) Transition Phase: <b>Bachelor Degree in Public Policy, Master Degree preferred or MBA/PGDM (any discipline)</b> . However, the requirement of <b>minimum 8 years' relevant experience</b> in PPP projects with proven record of successful PPP implementation shall remain unchanged.

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15.	<b>Data Sheet 6, PART-A Sr. No. 3 &amp; PART-B Sr.No.7 (Payment Schedule), Page 40</b>	<p><b>PART A-Pre-feasibility stage (20%)</b></p> <p>Sr. No. 3: Completion of study on AT &amp; C losses &amp; Actuarial activities and submission of report to the department - 7% (Percentage of overall fees).</p> <p><b>PART B-Inception Document Stage (30%)</b></p> <p>Sr. No. 7: Formulation of Corporatization Documents and Actuarial Study report-5% (Percentage of overall fees).</p>	<p><b>PART A-Pre-feasibility stage (22%)</b></p> <p>Sr.No.3: Completion of study on AT &amp; C losses &amp; Actuarial activities and submission of report to the department - 7% (Percentage of overall fees).</p> <p><b>PART B-Inception Document Stage (28%)</b></p> <p>Sr. No. 7: Formulation of Corporatization Documents - 3%. (Percentage of overall fees).</p>

This corrigendum shall form part of the RFP.

Executive Engineer (E)  
Transmission Division No. II,  
Department of Power, Government of  
Arunachal Pradesh, Itanagar.  
Dated Itanagar, the 31<sup>st</sup> October 2025.

No.TD-II/W-46/NIT/2025-26/**1200-54**,

Copy to:

1. **The PA to the Secretary to Government of Arunachal Pradesh**, Department of Power, Arunachal Pradesh Civil Secretariat, Block 1, Fourth Floor, Itanagar – 791111; for kind information of the Secretary (Power).
2. **The Chief Engineer (Power), Transmission, Planning and Monitoring Zone**, Department of Power, Government of Arunachal Pradesh, AP SLDC Building, 1<sup>st</sup> Floor, Near 132/33 kV Sub-Station, Chimpoo, Itanagar-791113; for kind information.
3. **The Chief Engineer (Power), CEZ/WEZ/Commercial-Cum-Chief Electrical Inspector**, Department of Power, Government of Arunachal Pradesh, Vidyut Bhawan, 0-Point, Itanagar-791111; for kind information.
4. **The Chief Engineer (Power), Eastern Electrical Zone**, Department of Power, Government of Arunachal Pradesh, Office Complex of Divisional Commissioner (East) Namsai-792103; for kind information.

5. **All Superintending Engineer (E)**, Department of Power, Government of Arunachal Pradesh for kind information.
6. **All Executive Engineer(E)**, Department of Power, Government of Arunachal Pradesh for kind information.
7. **I/c IT Section**, Office of the Chief Engineer (Power), Transmission, Planning & Monitoring Zone, Department of Power, Government of Arunachal Pradesh, AP SLDC Building, 1<sup>st</sup> Floor, Near 132/33 kV Sub-Station, Chimpur, Itanagar-791113; for information and uploading in the department's website.
8. **M/s PricewaterhouseCoppers Private Limited**, Plot No.56 & 57, Block DN, Sector-V, Salt Lake, Kolkata, West Bengal-700 091; for information.
9. **M/s Ernst & Young LLP**, 14<sup>th</sup> Floor, The Ruby, 29 Senapati Bapat Marg Dadar (West), Mumbai, Maharashtra-400 028; for information.
10. **M/s Deloitte Touche Tohmatsu India LLP**, 13<sup>th</sup> & 14<sup>th</sup> Floor, Building-Omega, Bengal Intelligent Park, Block-EP & GP, Sector-V, Salt Lake Electronics Complex, Kolkata, West Bengal-700 091; for information.
11. **M/s Mercados Energy Markets India Pvt. Ltd.**, Unit A-2, 2<sup>nd</sup> Floor, Block E, International Trade Tower, Opposite Satyam Cinema, Nehru Place, New Delhi-110 019; for information.
12. **I/c Divisional Accountant, Transmission Division No. II**, Department of Power, Government of Arunachal Pradesh, 132/33kV Sub-station, Chimpur, Itanagar-791113; for information and necessary action.
13. **Notice Board.**



Executive Engineer (E)  
Transmission Division No. II